

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2012**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>104,954</b>	--	--	<b>126,882</b>	<b>-19,108</b>	<b>1,430</b>	<b>-806</b>	<b>214,964</b>	--	<b>0</b>	<b>857,083</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>40,813</b>	<b>-15</b>	<b>9,778</b>	<b>919</b>	<b>8,260</b>	--	<b>1,214</b>	<b>8,859</b>	<b>4,000</b>	<b>45,682</b>	<b>66,141</b>
Pentanes Plus	4,495	-15	--	817	-1,243	--	-954	3,613	44	1,351	6,946
Liquefied Petroleum Gases	36,318	--	9,778	102	9,503	--	2,168	5,246	3,956	44,331	59,195
Ethane/Ethylene	18,328	--	387	--	8,837	--	2,393	--	--	25,159	23,001
Propane/Propylene	11,573	--	9,460	--	340	--	806	--	3,707	16,860	22,828
Normal Butane/Butylene	2,113	--	-284	102	548	--	-662	2,326	249	566	8,960
Isobutane/Isobutylene	4,304	--	215	--	-222	--	-369	2,920	--	1,746	4,406
<b>Other Liquids</b>	--	<b>2,366</b>	--	<b>12,715</b>	<b>-36,593</b>	<b>-4,945</b>	<b>5,723</b>	<b>-38,913</b>	<b>4,170</b>	<b>2,563</b>	<b>112,147</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,366	--	102	4,610	3,136	704	6,843	2,667	0	5,852
Hydrogen	--	--	--	--	--	3,049	--	3,049	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,388	--	--	--	382	154	64	1,552	0	976
Renewable Fuels (including Fuel Ethanol)	--	978	--	--	4,610	-193	550	3,730	1,115	0	4,876
Fuel Ethanol <sup>7</sup>	--	592	--	--	4,319	-71	252	3,552	1,036	0	3,725
Renewable Fuels Except Fuel Ethanol	--	386	--	--	291	-122	298	178	80	0	1,151
Other Hydrocarbons	--	--	--	102	--	-102	--	--	--	0	--
Unfinished Oils	--	--	--	11,825	-295	--	3,689	5,278	--	2,563	46,842
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	788	-40,908	-8,081	1,335	-51,039	1,503	0	59,445
Reformulated	--	--	--	36	-9,437	1,368	-483	-7,599	--	0	10,564
Conventional	--	--	--	752	-31,471	-9,449	1,818	-43,440	1,454	0	48,881
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-5	5	--	0	8
<b>Finished Petroleum Products</b>	--	--	<b>192,362</b>	<b>4,522</b>	<b>-50,993</b>	<b>8,353</b>	<b>-3,376</b>	--	<b>55,244</b>	<b>102,376</b>	<b>107,616</b>
Finished Motor Gasoline	--	--	56,288	--	-13,988	8,152	-1,069	--	10,360	41,161	15,798
Reformulated	--	--	10,996	--	--	-1,352	--	--	--	9,644	--
Conventional	--	--	45,292	--	-13,988	9,504	-1,069	--	10,360	31,517	15,798
Finished Aviation Gasoline	--	--	176	--	-14	--	-1	--	--	163	437
Kerosene-Type Jet Fuel	--	--	20,496	--	-13,608	--	-291	--	1,853	5,326	13,030
Kerosene	--	--	280	--	100	--	-38	--	15	403	307
Distillate Fuel Oil	--	--	68,723	180	-22,964	201	-3,157	--	22,740	26,556	39,284
15 ppm sulfur and under <sup>8</sup>	--	--	57,299	--	-20,666	201	-2,890	--	17,548	22,176	31,511
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	3,363	--	1,296	--	-139	--	3,482	1,316	2,605
Greater than 500 ppm sulfur	--	--	8,061	180	-3,594	--	-128	--	1,710	3,065	5,168
Residual Fuel Oil <sup>9</sup>	--	--	8,866	1,156	629	--	2,400	--	6,503	1,748	20,582
Less than 0.31 percent sulfur	--	--	184	--	--	--	147	--	NA	NA	2,081
0.31 to 1.00 percent sulfur	--	--	1,410	1,035	--	--	167	--	NA	NA	2,191
Greater than 1.00 percent sulfur	--	--	7,272	121	629	--	2,086	--	NA	NA	16,310
Petrochemical Feedstocks	--	--	7,581	2,245	8	--	74	--	--	9,760	2,431
Naphtha for Petro. Feed. Use	--	--	5,152	560	--	--	116	--	--	5,596	1,576
Other Oils for Petro. Feed. Use	--	--	2,429	1,685	8	--	-42	--	--	4,164	855
Special Naphthas	--	--	1,016	98	-17	--	-175	--	1,098	174	958
Lubricants	--	--	3,230	763	-706	--	-344	--	1,220	2,411	6,812
Waxes	--	--	186	4	--	--	10	--	45	135	301
Petroleum Coke	--	--	12,580	60	--	--	-786	--	11,074	2,352	3,695
Marketable	--	--	9,524	60	--	--	-786	--	11,074	-704	3,695
Catalyst	--	--	3,056	--	--	--	--	--	--	3,056	--
Asphalt and Road Oil	--	--	2,037	--	-433	--	-11	--	244	1,371	3,600
Still Gas	--	--	9,622	--	--	--	--	--	--	9,622	--
Miscellaneous Products	--	--	1,281	16	--	--	12	--	94	1,191	381
<b>Total</b>	<b>145,767</b>	<b>2,351</b>	<b>202,140</b>	<b>145,038</b>	<b>-98,434</b>	<b>4,838</b>	<b>2,755</b>	<b>184,910</b>	<b>63,413</b>	<b>150,621</b>	<b>1,142,987</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.